FURIVI 3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. CAS AND MINING

MENDED REPORT

DIVISION OF OIL, GAS AND MINING AMENDED REPORT													
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 922-35N4CS			
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES			
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES			
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515			
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com			
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-010954-A 11. MINERAL OWNERS! FEDERAL INDIAN										12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE			
13. NAME	OF SURFACE	OWNER (if box 12 =		14. SURFACE OWNER PHONE (if box 12 = 'fee')									
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')			
	ALLOTTEE OI	R TRIBE NAME			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT			
(if box 12 = 'INDIAN')					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL			
20. LOCATION OF WELL				FOOT	FOOTAGES		QTR-QTR		CTION	TOWNSHIP	RANGE	М	ERIDIAN
LOCATION AT SURFACE 965				55 FSL 2	FSL 2428 FEL		SWSE		35	9.0 S	22.0 E		S
Top of Uppermost Producing Zone 179				9 FSL 2	FSL 2090 FWL		SESW		35	9.0 S	22.0 E		S
At Total Depth 179				9 FSL 2	SL 2090 FWL		SESW		35	9.0 S	22.0 E	22.0 E S	
21. COUN	TY	UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 179				23. NUMBER OF ACRES IN DRILLING UNIT						
25. DISTANCE TO (Applied For Dril						EAREST WELL IN SAME POOL g or Completed) 277				26. PROPOSED DEPTH MD: 8842 TVD: 8665			
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE			
		4939		WYB000291 Hole, Casing, and Cement Information					43-8496				
String Hole Size Casing Size Length W					Veight Grade & Thread Max Mud Wt.					Cement Sacks Yield Weight			
Surf	11	8.625	0 - 2290	28.0	J-55 LT8	šС	0.2	2		Type V	18	1.15	15.8
									Class G		27	_	15.8
Prod	7.875	4.5	0 - 8842	11.6	6 I-80 LT8	&C	12.	0	Prer	nium Lite High Stren 50/50 Poz	129		12.0
									1220 1.01 14.0				
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP						
NAME Laura Abrams TITLE Regulatory Analyst II							PHONE 720 929-6356						
SIGNATURE					DATE 11/01/2013				EMAIL Laura.Abrams@anadarko.com				
API NUMBER ASSIGNED 43047541560000					APPROVAL					acyll			
									iit Manager				

